



2014 Second Quarter Financial & Strategic Update

August 1, 2014

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- Presenters:

Al Monaco

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- Question & Answer Period

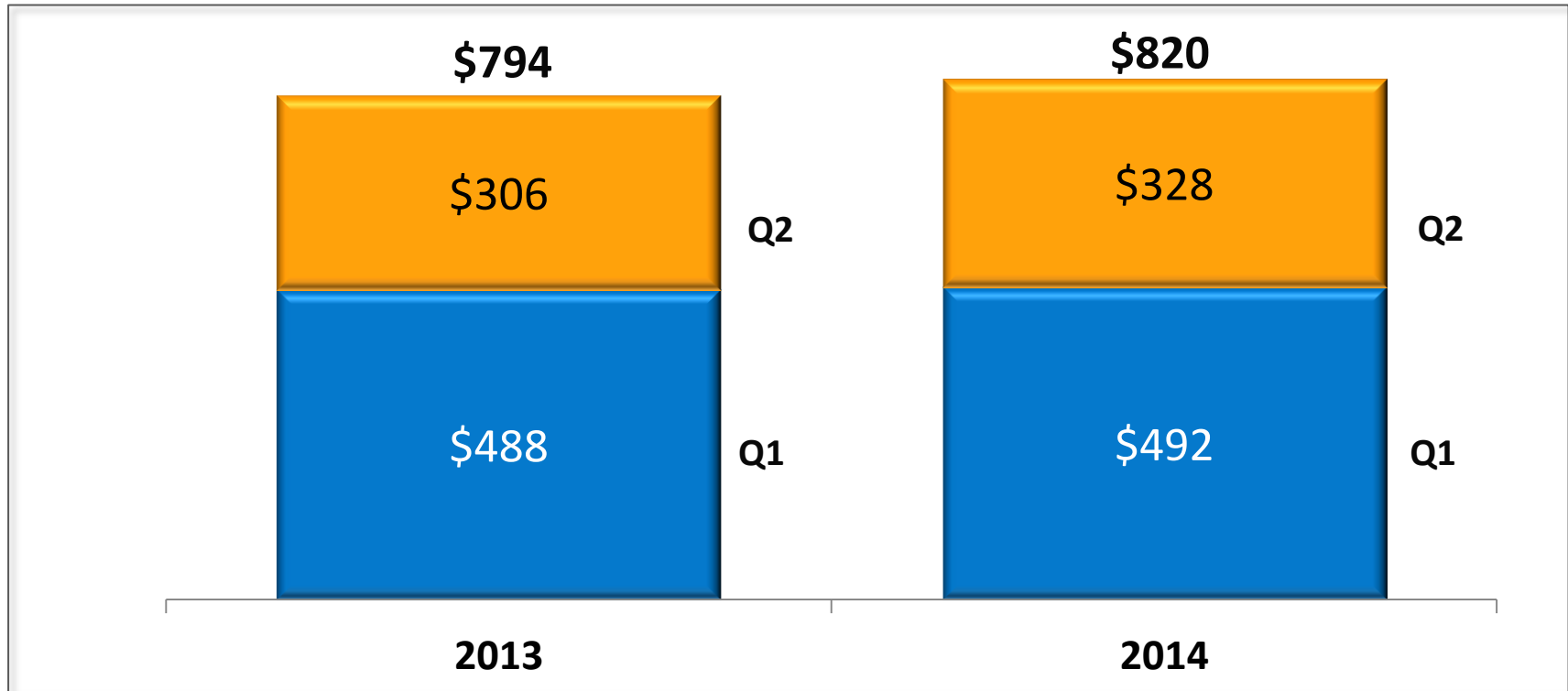
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This presentation will make reference to certain financial measures, such as adjusted net income, which are not recognized under GAAP. Reconciliations to the most closely related GAAP measures are included in the earnings release and also in the Management Discussion and Analysis posted to the website.

- Recap of Financial Results
- Recent Developments
- Financial Review
- Project Execution Update

Q2 2014 – Financial Results (\$MM)



Year-To-Date EPS:	\$1.00	\$1.00
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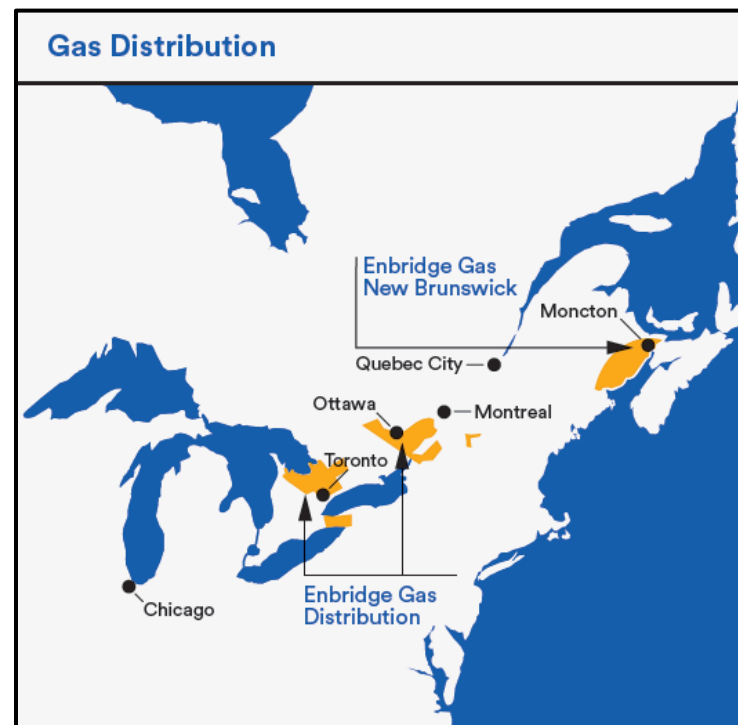
2014 EPS Guidance:	<u>\$1.84</u>	<u>\$2.04</u>
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* Adjusted earnings and adjusted EPS are non-GAAP measures. For more information on non-GAAP measures please refer to disclosure in news release.

EGD Custom Incentive Rate Approval



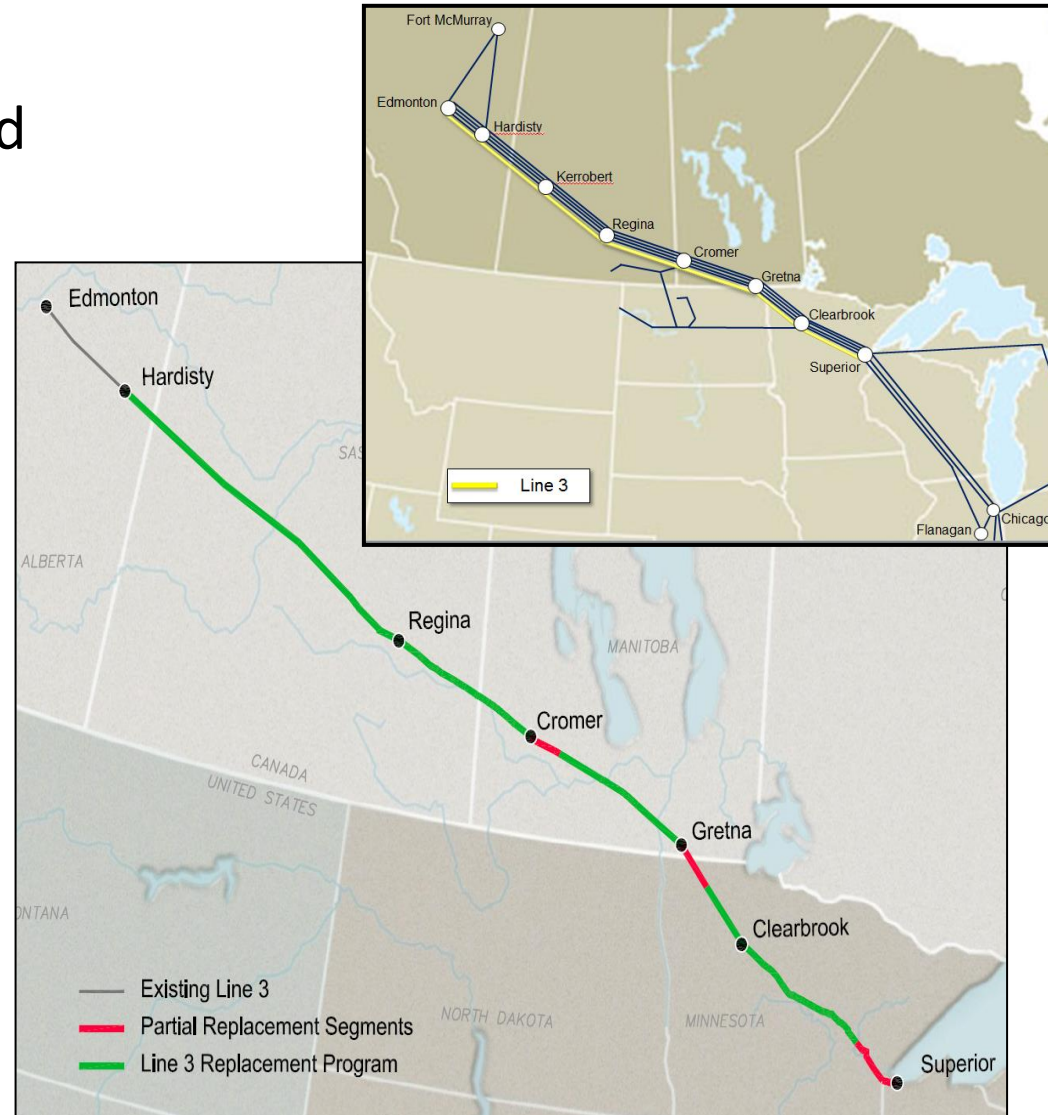
- 5-Year term (2014-2019)
- ROE set annually – 9.36% in 2014
- Capital spending program approved – average 570 million/yr.
- 50/50 sharing up to 300 bps above allowed ROE
- Consistent with EPS growth expectations



Line 3 Replacement Update



- Capital cost estimate finalized
 - Cdn \$4.9 billion
 - US \$2.6 billion
- Surcharge: U.S. \$0.895/bbl
- Low double-digit equity return
- Expected in-service:
 - 2nd half of 2017





ENBRIDGE ENERGY PARTNERS, L.P.
ENBRIDGE ENERGY MANAGEMENT, L.L.C.

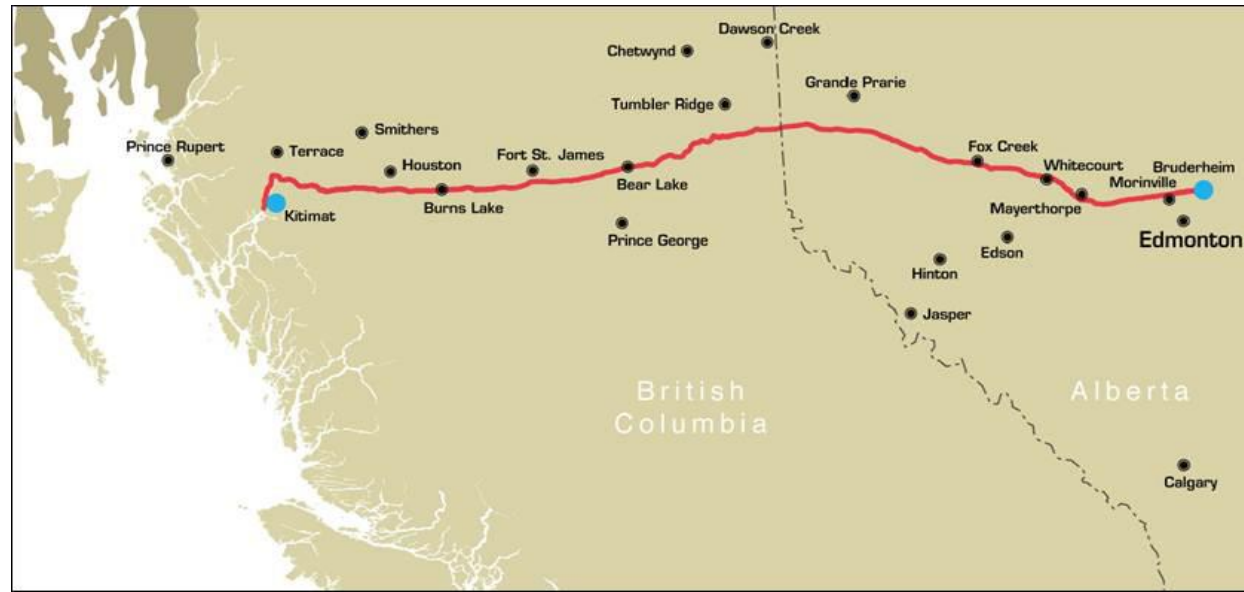


- Re-establish EEP as a strong sponsored vehicle
 - Preferred Share Purchase
 - Joint Funding
 - Receivables Purchase
 - Established Midcoast Energy Partners
 - IDR Restructuring
- 2.1% distribution increase effective August 14, 2014
- First post-IPO drop down
 - 12.6% interest in EEP's G&P business (U.S.\$350 Million)
- 4% distribution increase effective August 14, 2014

Northern Gateway Project



- Regulatory phase complete
- Focus over next 12+ months:
 - Satisfy 209 JRP conditions and work with B.C. on 5 conditions for oil pipelines
 - Continue to engage with communities and First Nations
 - Finalize cost estimate and commercial agreements



Segmented Earnings* Variance



	\$ Millions
SEGMENT	Q2 2014 vs. Q2 2013
Liquids Pipelines	+61
Gas Distribution	-10
Gas Pipelines, Processing and Energy Services	-46
Sponsored Investments	+25
Corporate	-8
TOTAL	+22

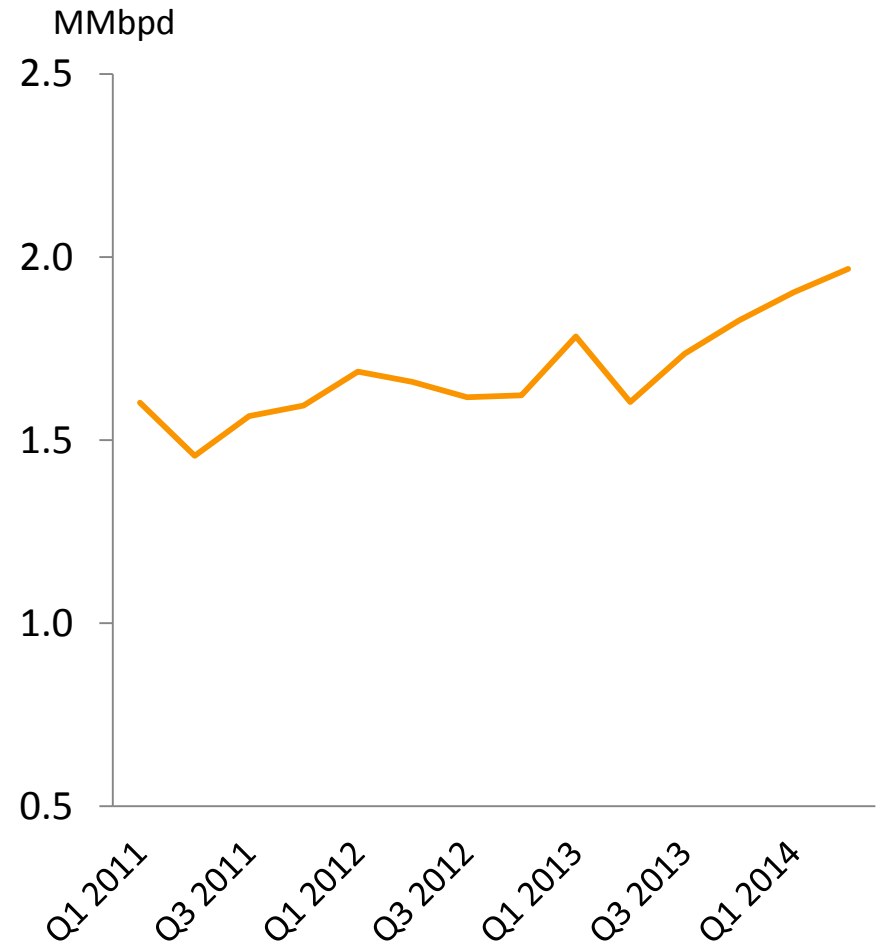
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Record Mainline Throughput

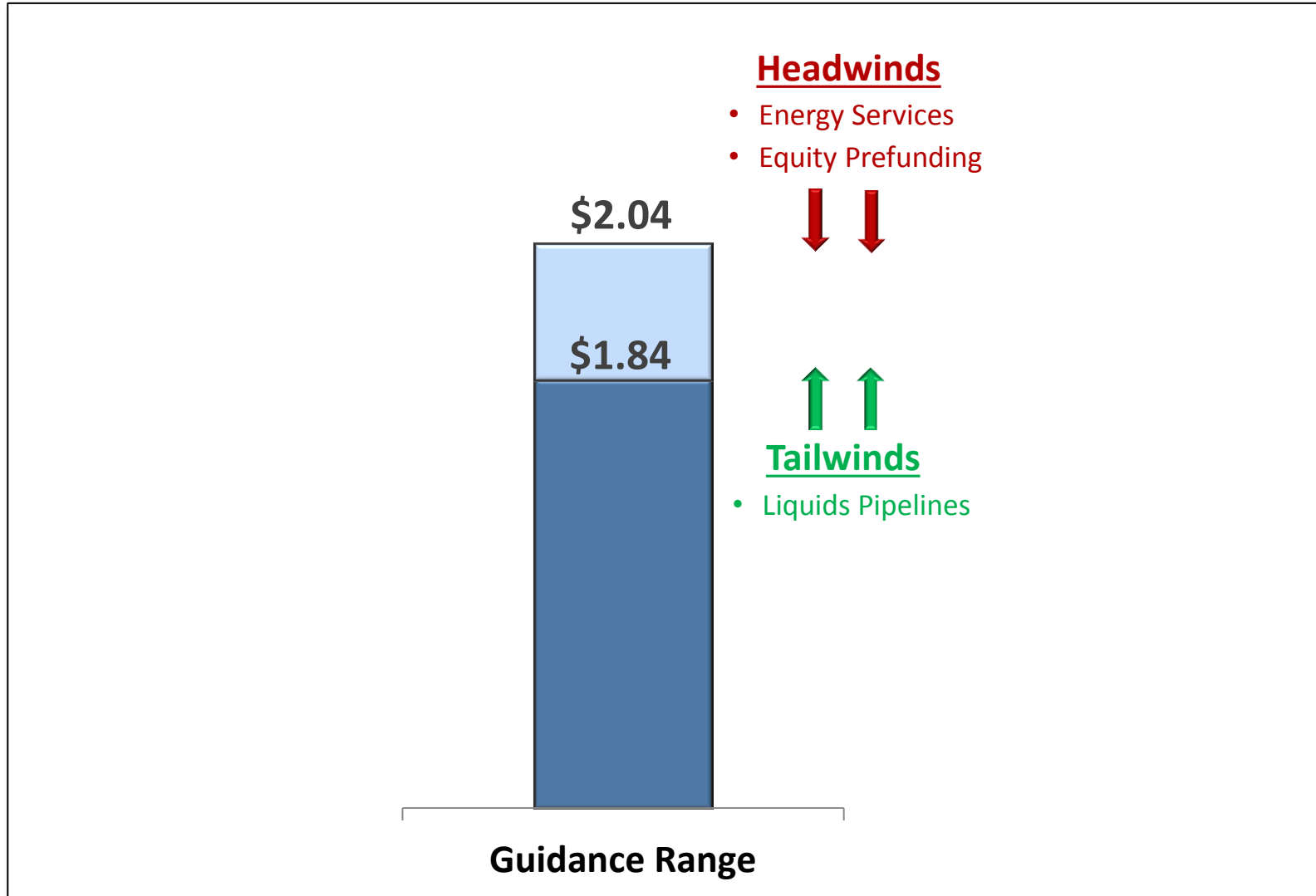


- Record ex-Gretna volumes delivered
 - 2.1 million bpd in June
- Strong Fundamentals
 - Increasing production
 - Strong PADD II demand (BP Whiting)
- Capacity Optimization
 - Removal of pressure restrictions
 - Scheduling & operational optimization
 - Quality pooling

Quarterly Ex-Gretna Throughput



Full Year 2014 EPS Guidance Outlook



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Enterprise Wide Funding and Liquidity Actions



FUNDING SOURCES*	2014 (\$ Billions)
ENB Preferred Shares	\$1.1
ENB DRIP	\$0.2
Medium Term Notes	\$3.3
Bank Credit Facility Additions	\$0.4
ENB Common Equity Issuance	\$0.5
EEQ PIK	\$0.1
TOTAL	\$5.6 Billion

* In Nominal CAD and US Currencies

2013 – 2017 Funding Requirements Excluding Sponsored Investments



(\$ billions, as at July 2014)

Maintenance Capital	5.6
Secured Growth Capital	28.0
Risked Growth Capital	3.2
	36.8
Cash Flow Net of Dividends	(14.6)
Net Funding Requirement	22.2

Debt	
Total Requirement	15.1
Cash on Hand	(1.1)
Total Requirement, Net of Cash	14.0
2013 – 2017 Maturities	5.2
Preferred Share Issuances	(1.3)
Debt Already Issued	(6.3)
Debt Requirement	11.6

Equity	
Total Requirement	7.1
2013 Common Share Issuances	(0.6)
2014 Common Share Issuances	(0.5)
Noverco	(0.2)
Preferred Share Issuances	(1.3)
DRIP/ESOP	(2.5)
Equity Requirement	2.0

2013 – 2017 Remaining Requirement \$2.0 Billion:

	\$ Billions
Preferred Shares	\$1.3
Asset Monetization/Sponsored Vehicle Drop Downs	\$3.0
TOTAL	\$4.3

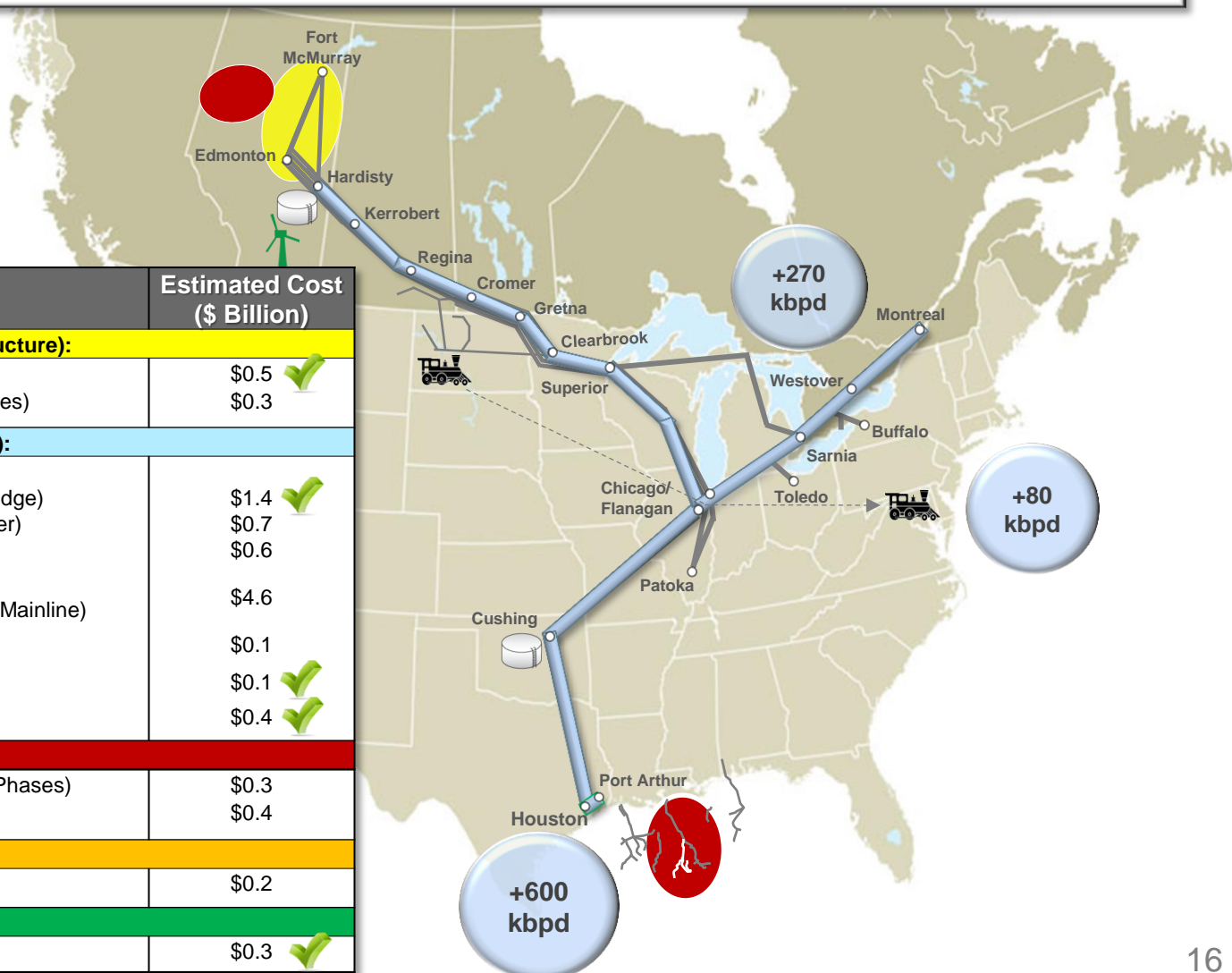
ENB Public Equity

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Enterprise Wide Growth Capital In-service 2014



\$9.9 Billion In-Service in 2014



Projects	Estimated Cost (\$ Billion)
Liquids Pipelines (Alberta Regional Infrastructure):	
Norealis Pipeline	\$0.5
Surmont Phase 2 Expansion (2014-2015 Phases)	\$0.3
Liquids Pipelines (Market Access Initiatives):	
Eastern Access	
- Line 6B Replacement (Griffith to Stockbridge)	\$1.4
- Line 6B Replacement (Ortonville to Border)	\$0.7
- Line 9 Reversal	\$0.6
Western USGC Access: (Flanagan South, Seaway Twin, Associated Mainline)	\$4.6
Light Oil Market Access (Line 9 Expansion)	\$0.1
Eddystone Rail Project	\$0.1
Line 6B 75 Miles Replacement Program	\$0.4
Gas Pipelines:	
Pipestone and Sexsmith Project (2012-2014 Phases)	\$0.3
Walker Ridge Gas Gathering System	\$0.4
Gas Distribution:	
Other EGD Growth Capital	\$0.2
Green Power:	
Blackspring Ridge Wind Project	\$0.3

Western U.S. Gulf Coast Access



- 1 **Associated Mainline Expansions (\$1.3B)**
- 2 **Flanagan South Pipeline (\$2.8B)**
- 3 **Seaway Pipeline Acquisition + Reversal (\$1.3B)**
- 4 **Seaway Pipeline Twin + Lateral (\$1.2B)**

Project Status Update

- Flanagan South - Construction in progress
- Seaway Twin – Mechanically complete as of early July

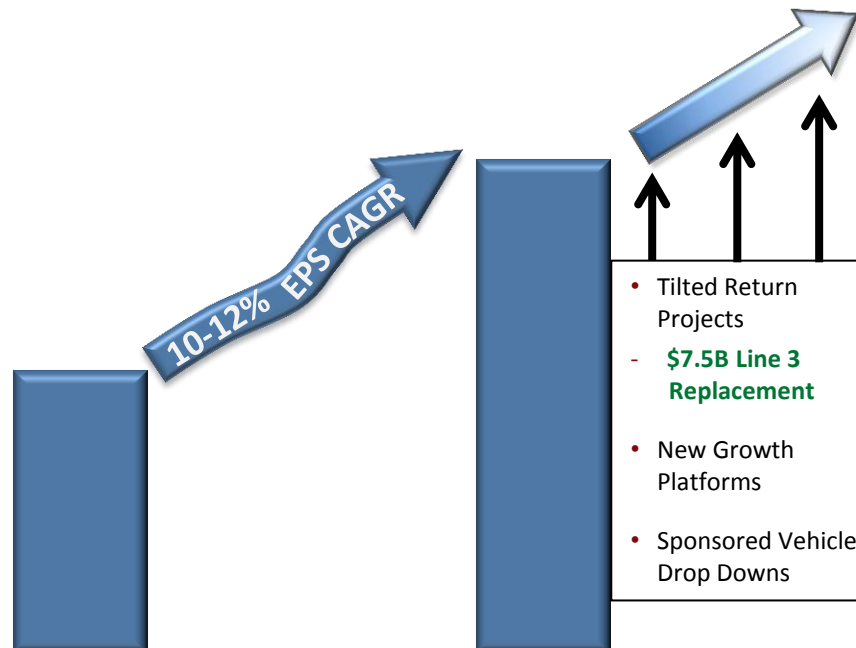


Total Secured Capital = \$6.6 B*

* Includes \$1.3B Seaway Acquisition completed in 2012 and Associated Mainline Expansions

\$42 Billion Enterprise Wide Capital Program

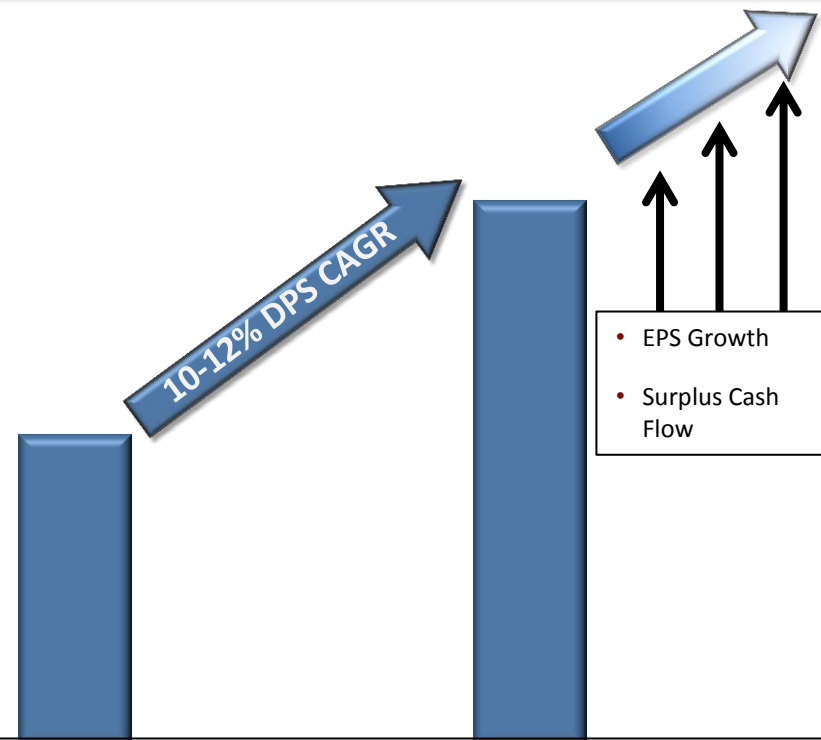
An Industry Leading EPS* Growth Outlook (but lumpy)



2012

2017

An Industry Leading DPS Growth Outlook (smoother)



2012

2017

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- Strong first half results
- On track to be within full year EPS guidance range of \$1.84 - \$2.04
- Project execution going well
- On pace for 10-12% EPS growth through 2017



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Q&A